

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.												
SITE INFORMATION				ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)				REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Description of Site Location (§60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
XML Tag:	FacilityName	SiteName	WellId	AddressLine1	SiteDescription	SiteLatitude	SiteLongitude	PeriodStartDate	PeriodEndDate	PeCertFile	AddInfo	AddFile
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 123 Main Street	e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addInfo.zip or XYZCompressorStation.pdf
1	Hilcorp Alaska LLC	MPU C-15a Well Site	50-029-21358-01		Milne Point Unit C Pad - Arctic Coastal Plains Province	(b) (9)	(b) (9)	8/30/2016	8/2/2017		Well Affected Facility	
2	Hilcorp Alaska LLC	MPU S-90 Well Site	50-029-23276-00		Milne Point Unit S Pad - Arctic Coastal Plains Province			11/22/2016	8/2/2017		Well Affected Facility	
3	Hilcorp Alaska LLC	MPU B-30 Well Site	50-029-23571-00		Milne Point Unit B Pad - Arctic Coastal Plains Province			5/30/2017	8/2/2017		Well Affected Facility	
4	Hilcorp Alaska LLC	MPU C-46 Well Site	50-029-23576-00		Milne Point Unit C Pad - Arctic Coastal Plains Province			7/14/2017	8/2/2017		Well Affected Facility	
5	Hilcorp Alaska LLC	Red 1 Well Site	50-231-20021-00		Nikolaevsk Unit - AK Cook Inlet Basin			3/24/2017	8/2/2017		Well Affected Facility	
6	Hilcorp Alaska LLC	MPU B Pad	50-029-23564-00		Milne Point Unit - Arctic Coastal Plains Province			8/2/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
7	Hilcorp Alaska LLC	MPU C Pad	50-029-21358-01		Milne Point Unit - Arctic Coastal Plains Province			8/30/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
8	Hilcorp Alaska LLC	MPU J Pad	50-029-23557-00		Milne Point Unit - Arctic Coastal Plains Province			8/2/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
9	Hilcorp Alaska LLC	MPU K Pad	50-029-23567-00		Milne Point Unit - Arctic Coastal Plains Province			8/2/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
10	Hilcorp Alaska LLC	MPU L Pad	50-029-23552-00		Milne Point Unit - Arctic Coastal Plains Province			8/2/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
11	Hilcorp Alaska LLC	MPU S Pad	50-029-23276-00		Milne Point Unit - Arctic Coastal Plains Province			11/22/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
12	Hilcorp Alaska LLC	Cannery Loop Pad 1	50-133-20474-01		Cannery Loop Unit - AK Cook Inlet Basin			8/2/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
13	Hilcorp Alaska LLC	Happy Valley Pad B	50-231-20049-00		Deep Creek Unit - AK Cook Inlet Basin			8/2/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
14	Hilcorp Alaska LLC	Kalotsa Pad	50-133-20657-00		Ninilchik Unit - AK Cook Inlet Basin			3/4/2017	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
15	Hilcorp Alaska LLC	Kenai Gas Field Pad 14-6	50-133-20658-00		Kenai Gas Field - AK Cook Inlet Basin			4/4/2017	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
16	Hilcorp Alaska LLC	Kenai Gas Field Pad 41-7	50-133-20660-00		Kenai Gas Field - AK Cook Inlet Basin			5/9/2017	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
17	Hilcorp Alaska LLC	Nikolaevsk Pad	50-231-20021-00		Nikolaevsk Unit - AK Cook Inlet Basin			3/24/2017	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
18	Hilcorp Alaska LLC	Swanson Creek Unit Pad 12-03	50-133-10099-02		Swanson River Unit - AK Cook Inlet Basin			8/2/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
19	Hilcorp Alaska LLC	Swanson Creek Unit Pad 14-04	50-133-10104-01		Swanson River Unit - AK Cook Inlet Basin			8/2/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	
20	Hilcorp Alaska LLC	Swanson River Unit Pad 32-15	50-133-20654-00		Swanson River Unit - AK Cook Inlet Basin			8/2/2016	8/2/2017		Collection of Fugitive Emissions Components at a Well Site	

The asterisk (*) next to each field indicates that the corresponding field is required.

			§60.5432a Low Pressure Wells	All Well Completions						
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (\$60.5420a(b)(1)(iii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (\$60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (\$60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.	Well Completion ID * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location Latitude* (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Well Location Logitude* (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
XML Tag:	WellId	DeviationDesc	DeterminationFile	WellCompletionId	AffWellLocation	AffOnsetDate	AffOnsetTime	AffAttemptDate	AffAttemptTime	
	e.g.: 12-345-67890-12	e.g.: On October 12, 2016, a separator was not onsite for the first 3 hours of the flowback period.	e.g.: lowpressure.pdf or XYZCompressorStation.pdf	e.g.: Completion ABC	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	
1	50-029-21358-01	None	NA	MPU C-15a Completion	(b) (9)	8/25/2016	12:35 p.m.	8/25/2016	12:35 p.m.	
2	50-029-23276-00	None	NA	MPU S-90 Completion		11/18/2016	8:00 a.m.	11/18/2016	8:00 p.m.	
3	50-029-23571-00	None	NA	MPU B-30 Completion		5/29/2017	7:26 a.m.	5/29/2017	3:00 p.m.	
4	50-029-23576-00	None	NA	MPU C-46 Completion		7/14/2017	NA	7/14/2017	NA	
5	50-231-20021-00	None	NA	Red 1 Completion		3/23/2017	1:00 p.m.	3/24/2017	5:30 p.m.	

The asterisk (*) next to each field indicates t

Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)											
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Recovery in Hours * (Not Required for Wells Complying with §60.5375a(f)) (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Combustion in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
XML Tag:	WellId	AffOccurrenceDate	AffOccurrenceTime	AffShutInDate	AffShutInTime	AffFlowbackHrs	AffRecoveryHrs	AffRecoveryDesc	AffCombustionHrs	AffVentingHrs	AffVentingReason
	e.g.: 12-345-67890-12	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5	e.g.: 5	e.g.: Used as onsite fuel	e.g.: 5	e.g.: 5	e.g: No onsite storage or combustion unit was available at the time of completion.
1	50-029-21358-01	NA	NA	8/30/2016	8:00 p.m.	127.4	127.4	Routed to flow line	0	0	NA
2	50-029-23276-00	NA	NA	11/22/2016	11:30 a.m.	99.5	87.5	Routed to flow line	0	0	NA
3	50-029-23571-00	NA	NA	5/30/2017	8:00 a.m.	24.6	17.0	Routed to flow line	0	0	NA
4	50-029-23576-00	NA	NA	7/14/2017	0:00	0	0	No flowback	0	0	NA
5	50-231-20021-00	NA	NA	3/24/2017	6:00 p.m.	29	0.5	Routed to flow line	0	0	NA

The asterisk (*) next to each field indicates t

Exceptions Under §60.5375a(a)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchaser

Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Specific Exception Claimed * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Starting Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Ending Date for the Period the Well Operated Under the Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Why the Well Meets the Claimed Exception * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iv))	Name of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Location of Nearest Gathering Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Routing to this Line * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Capture, Reinjection, and Reuse Technologies Considered * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))
XML Tag:	WellId	ExcWellLocation	ExcExceptionClaimed	ExcPeriodStartDate	ExcPeriodEndDate	ExcExceptionDesc	ExcGIName	ExcGILocation	ExcGIPreventDesc	ExcTechConsidered
	e.g.: 12-345-67890-12	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: Technical infeasibility under 60.5375a(a)(3)	e.g.: 10/16/2016	e.g.: 10/18/2016	e.g.: As further described in this report, technical issues prevented the use of the gas for useful purposes.	e.g.: ABC Line	e.g.: 100 miles away at 34.12345 latitude, -101.12345 longitude	e.g.: right of use	e.g.: on-site generators
1	50-029-21358-01	NA	NA	NA	NA	NA	NA	NA	NA	NA
2	50-029-23276-00	NA	NA	NA	NA	NA	NA	NA	NA	NA
3	50-029-23571-00	NA	NA	NA	NA	NA	NA	NA	NA	NA
4	50-029-23576-00	NA	NA	NA	NA	NA	NA	NA	NA	NA
5	50-231-20021-00	NA	NA	NA	NA	NA	NA	NA	NA	NA

The asterisk (*) next to each field indicates t

I Fuel or Raw Material					Well Affected Facilities Meeting the Criteria of §60.5375a(a)(1)(iii)(A) - Not Hydraulically Fractured/Ref						
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (\$60.5420a(b)(1)(ii))	Aspects of Gas or Equipment Preventing Use of Recovered Gas as a Fuel Onsite * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Technical Considerations Preventing Use of Recovered Gas for Other Useful Purpose * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Additional Reasons for Technical Infeasibility * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Well Location* (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Flowback in Hours * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))	Duration of Combustion in Hours * (\$60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A) and (C))
XML Tag:	WellId	ExcGasAspect	ExcPreventReuse	ExcAddReason	LiqWellLocation	LiqOnsetDate	LiqOnsetTime	LiqShutInDate	LiqShutInTime	LiqFlowbackHrs	LiqCombustionHrs
	e.g.: 12-345-67890-12	e.g.: gas quality	e.g. gas quality	e.g. well damage or clean-up	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 5	e.g.: 5
1	50-029-21358-01	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2	50-029-23276-00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
3	50-029-23571-00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
4	50-029-23576-00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
5	50-231-20021-00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

The asterisk (*) next to each field indicates t

racted with Liquids or Do Not Generate Condensate, Intermediate Hydrocarbon Liquids, or Produced Water (No Liquid Collection System or Seperator Onsite)										
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (\$60.5420a(b)(1)(ii))	Duration of Venting in Hours * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A) and (C))	Reason for Venting in lieu of Capture or Combustion * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(A) and (C))	Does well still meet the conditions of \$60.5375a(1)(iii)(A)? * (\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(C)(2))	If applicable Date Well Completion Operation Stopped * ((\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(C)(2))	If applicable: Time Well Completion Operation Stopped * ((\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(C)(2))	If applicable: Date Separator Installed * ((\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(C)(2))	If applicable: Time Separator Installed * ((\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(C)(2))	Are there liquids collection at the well site? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ((\$60.5420a(b)(2)(i) and \$60.5420a(c)(1)(iii)(C)(3))	
XML Tag:	WellId	LiqVentingHrs	LiqVentingReason	LiqRegConditionFlag	LiqStopDate	LiqStopTime	LiqSeparatorDate	LiqSeparatorTime	LiqCollectionFlag	
	e.g.: 12-345-67890-12	e.g.: 5	e.g: No onsite storage or combustion unit was available at the time of completion.	e.g.: Yes	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.		e.g.: No
1	50-029-21358-01	NA	NA	NA	NA	NA	NA	NA		NA
2	50-029-23276-00	NA	NA	NA	NA	NA	NA	NA		NA
3	50-029-23571-00	NA	NA	NA	NA	NA	NA	NA		NA
4	50-029-23576-00	NA	NA	NA	NA	NA	NA	NA		NA
5	50-231-20021-00	NA	NA	NA	NA	NA	NA	NA		NA

40 CFR Part 60 - Standards of Performance
For each well affected facility, an owner or

The asterisk (*) next to each field indicates t

Well Affected Facilities Required to Comply with Both §60.5375a(a)(1) and (3) Using a Digital Photo in lieu of Records Required by §60.5420a(c)(1)(i) through (iv)			Well Affected Facilities Meeting the Criteria of §60.5375a(g) - <300 scf of Gas per Stock Tank Barrel of Oil Produced		
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Please provide the file name that contains the Digital Photograph with Date Taken and Latitude and Longitude Imbedded (or with Visible GPS), Showing Required Equipment (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(v)) Please provide only one file per record.	Well Location* (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(B))	Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375a(g), Including GOR Values for Established Leases and Data from Wells in the Same Basin and Field * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(A)) Please provide only one file per record.	Does the well meet the requirements of §60.5375a(g)? Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. * ((§60.5420a(b)(2)(i) and §60.5420a(c)(1)(vi)(C))
XML Tag:	WellId	WellFile	GasWellLocation	GasAnalysisFile	GasRequirementFlag
	e.g.: 12-345-67890-12	e.g.: completion1.pdf or XYZCompressorStation.pdf	e.g.: 34.12345 latitude, -101.12345 longitude	e.g.: GORcalcs.pdf or XYZCompressorStation.pdf	e.g.: Yes
1	50-029-21358-01	NA	NA	NA	NA
2	50-029-23276-00	NA	NA	NA	NA
3	50-029-23571-00	NA	NA	NA	NA
4	50-029-23576-00	NA	NA	NA	NA
5	50-231-20021-00	NA	NA	NA	NA